



WELCOME TO THE PORT OF ROTTERDAM

INTERNATIONAL CONFERENCE ON GREEN HYDROGEN 2024

Mark-Simon Benjamins
12 September, 2024

PORT OF ROTTERDAM FACTS



**AWARDED BEST
PORT INFRASTRUCTURE**

90,000

INLAND
VESSELS
PER YEAR



€30.6 BILLION
ADDED VALUE,
3.2% OF DUTCH GDP



28,000

SEA-GOING
VESSELS
PER YEAR



12,500 HA
TOTAL AREA



8,000 HA
LAND AREA



4,500 HA
WATER AREA



75 FT (= 24 M)
MAX DEPTH

42 KM



**FRONTRUNNER
IN SUSTAINABILITY**



11TH PORT IN THE WORLD



**439 MILLION TONNES
OF FREIGHT THROUGHPUT**



LARGEST EUROPEAN PORT



CA. **193,000**
DIRECT & INDIRECT JOBS

ENERGY TRANSITION: BASED ON 4 PILLARS

**EFFICIENCY AND
INFRASTRUCTURE**

PILLAR 1

**A NEW ENERGY
SYSTEM**

PILLAR 2

**A NEW RAW
MATERIALS
AND FUEL
SYSTEM**

PILLAR 3

**SUSTAINABLE
TRANSPORT**

PILLAR 4

-55% CO₂ IN 2030
[COMPARED TO 1990]

CO₂-NEUTRAL IN 2050

ENERGY TRANSITION: BASED ON 4 PILLARS

PILLAR

1

EFFICIENCY AND INFRASTRUCTURE

- Warmteling
- Porthos (CCS)
- Electricity grid
- Offshore wind
- Hydrogen network
- Delta Rhine Corridore

PILLAR

2

A NEW ENERGY SYSTEM

- Electrification industry; FLIE
- Production green hydrogen (Shell, BP-HyCC, Air Liquide, Uniper)
- H-vision
- Import hydrogen (ammonia, LOHC, ...)

PILLAR

3

A NEW RAW MATERIALS AND FUEL SYSTEM

- Production biofuels (Shell, Neste, UPM)
- Biomethanol (Gidara)
- Plastic recycling
- Waste-to-jet
- TES battery recycling

PILLAR

4

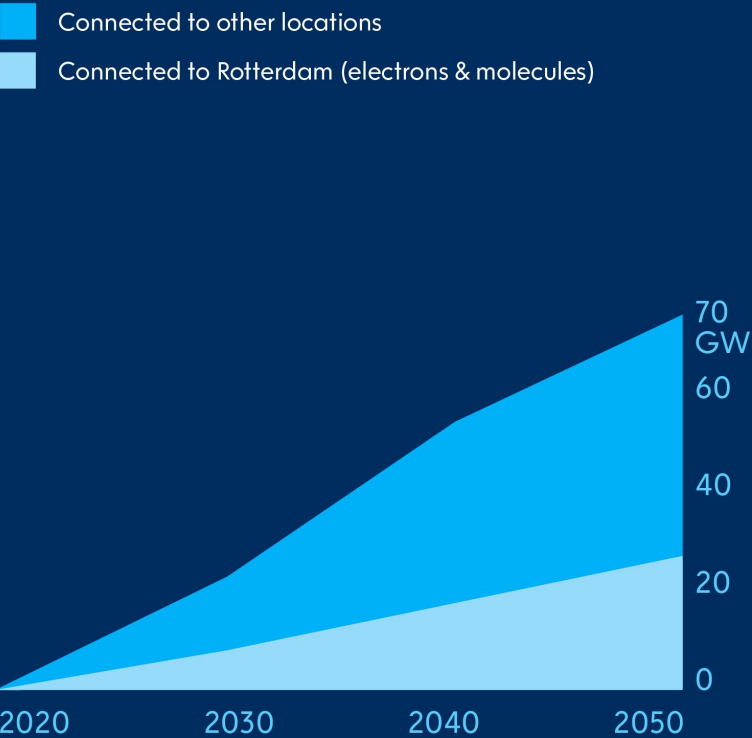
SUSTAINABLE TRANSPORT

- Zero Emission Services
- RH2INE
- Hytrucks, H₂ fuel station
- Shore power
- Green Corridors
- Digitalisation of logistics

ROTTERDAM: EUROPE'S HYDROGEN HUB

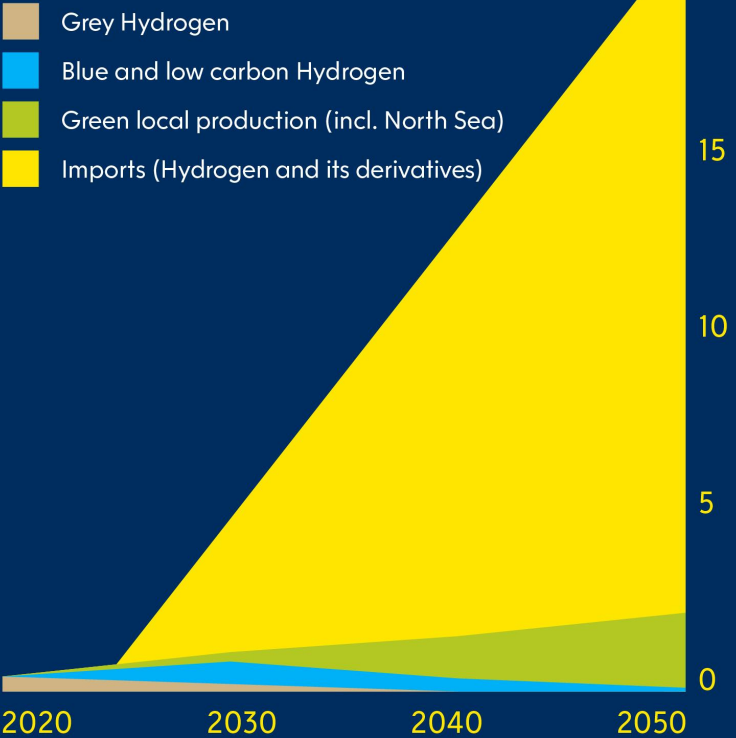
CO₂-reduction through offshore wind, hydrogen and its derivatives

NL offshore renewable energy up to 2050



Source: Min. EZK, Kamerbrief windenergie op zee 20302050 (2022)

Hydrogen in Rotterdam up to 2050



13% of total energy consumption EU goes via Rotterdam, Europe's largest energy port.

Rotterdam plays a huge role in fulfilling EU ambitions 2030 (RePowerEU)



EU green hydrogen production

0.6 Mtpa Rotterdam green & low carbon hydrogen production



EU hydrogen import

4.0 Mtpa Rotterdam green hydrogen import

Rule of thumb:



50 TWh
ENERGY



10 GW
ELECTROLYSIS



1 MTON
HYDROGEN



10 MTON
CO₂-REDUCTION

IMPORTS ARE ESSENTIAL FOR EUROPE, AS IT USES MORE ENERGY THAN IT CAN PRODUCE

High potential areas for green hydrogen export



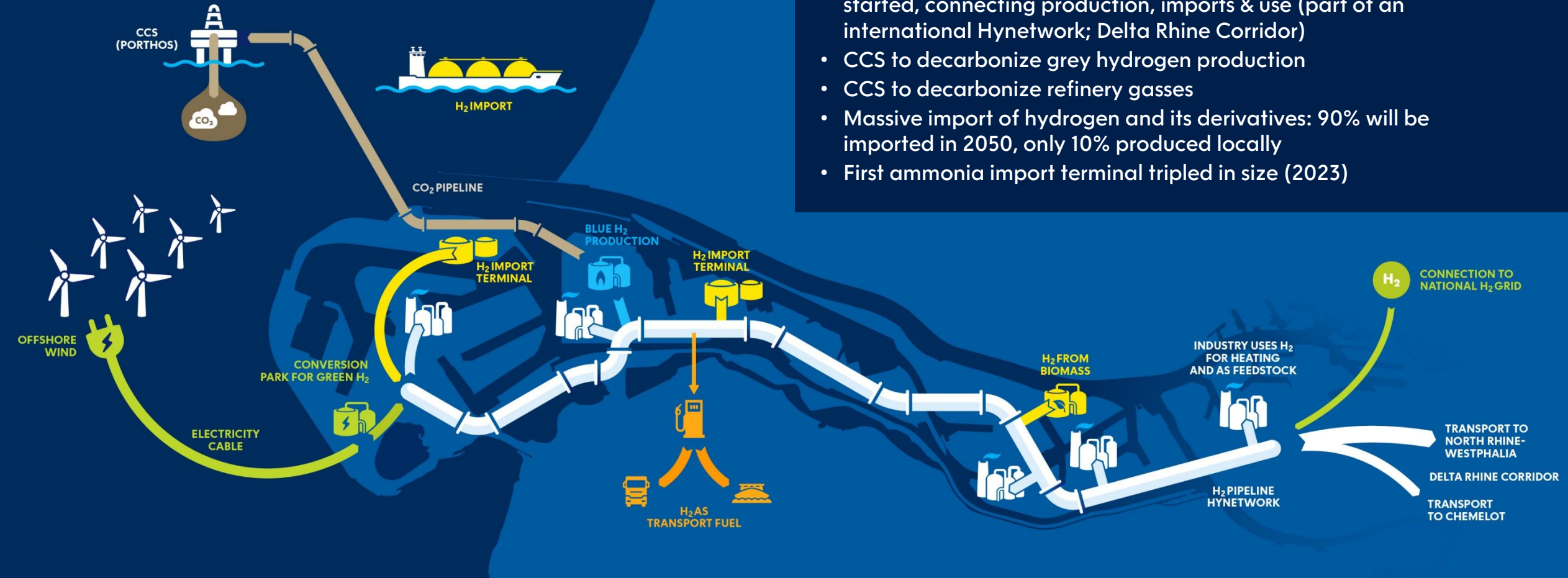
PROGRESS AND PLANNING

- Expected import Hydrogen and its derivatives in Rotterdam: 4 Mtpa in 2030, 18 Mtpa in 2050
- Huge potential for production in many areas worldwide
- Imports Rotterdam are expected to start around 2025
- 9 terminals have announced plans for import facilities
- Rotterdam is preparing itself for Ammonia, Methanol and LOHC, Liquid Hydrogen, ...
- Multiple MoU's in place

ROTTERDAM'S HYDROGEN ECOSYSTEM IS BEING BUILT RIGHT NOW

WE ARE MAKING THIS HAPPEN

- Offshore wind farms connected to Rotterdam: 7.4 GW in 2030
- Production of green hydrogen (first 200 MW electrolyser under construction): 2-2.5 GW in 2030
- Construction of open access Hydrogen pipeline across the port has started, connecting production, imports & use (part of an international Hynetwork; Delta Rhine Corridor)
- CCS to decarbonize grey hydrogen production
- CCS to decarbonize refinery gasses
- Massive import of hydrogen and its derivatives: 90% will be imported in 2050, only 10% produced locally
- First ammonia import terminal tripled in size (2023)



MULTIPLE HYDROGEN PROJECTS THROUGHOUT THE VALUE CHAIN



DISCOVER HYDROGEN IN ROTTERDAM



PORT OF ROTTERDAM IS READY TO RECEIVE ALL TYPES OF CARRIERS

Green ammonia

One existing terminal.
4 new ammonia terminals
announced.

LOHC

Conversion of 2 existing terminals,
first pilot in 2023.

LH2

2 Feasibility studies for
new terminal completed.
Possible before 2030.

Green methanol

Multiple existing terminals.
Already a European methanol hub.

Powders

Other technologies are also
being explored (e.g. NaBH₂).



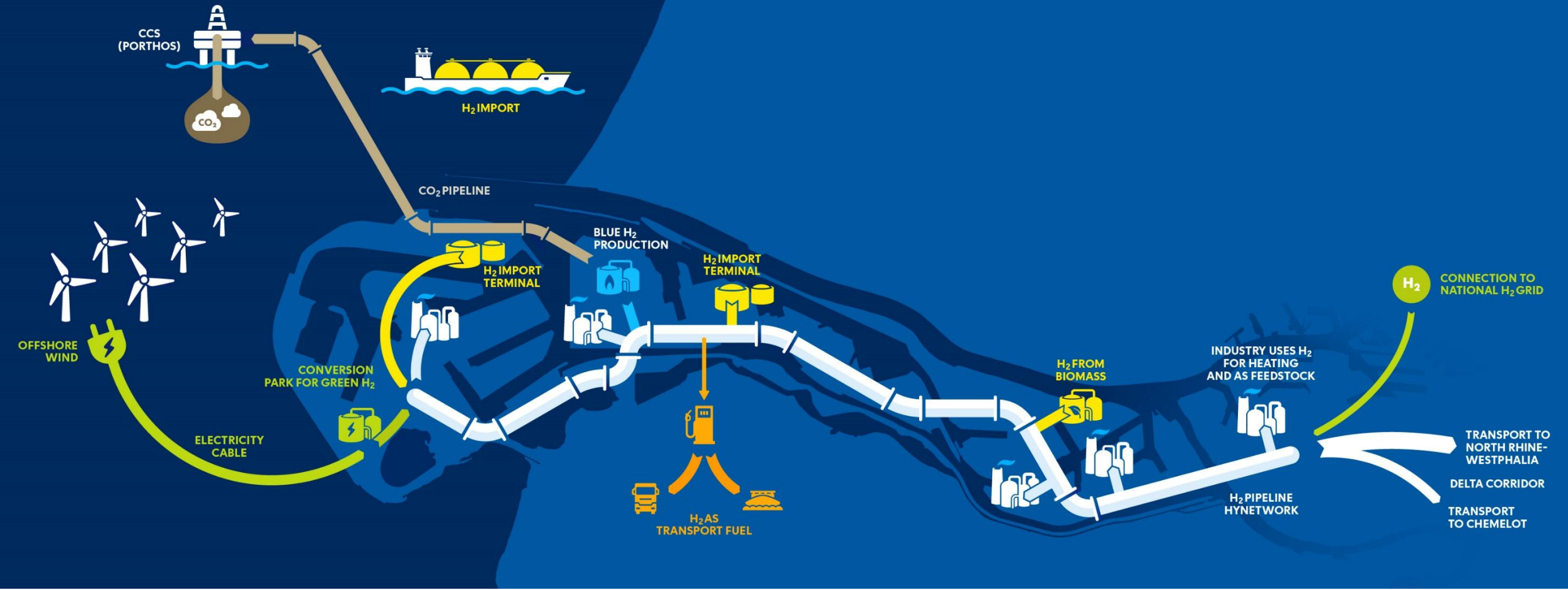
Cracking facilities in study.

13 HYDROGEN TERMINAL PROJECTS ANNOUNCED

More initiatives expected



HYNETWORK, PIPELINE ROTTERDAM UNDER CONSTRUCTION



Imported H₂ to decarbonize German industry and transport: 3 projects



DELTA RHINE CORRIDOR

Direct pipeline connection between the Port of Rotterdam and industrial clusters in the Netherlands, Germany and Belgium



RH2INE / CONDOR H₂

Barges sailing on H₂ in Europe



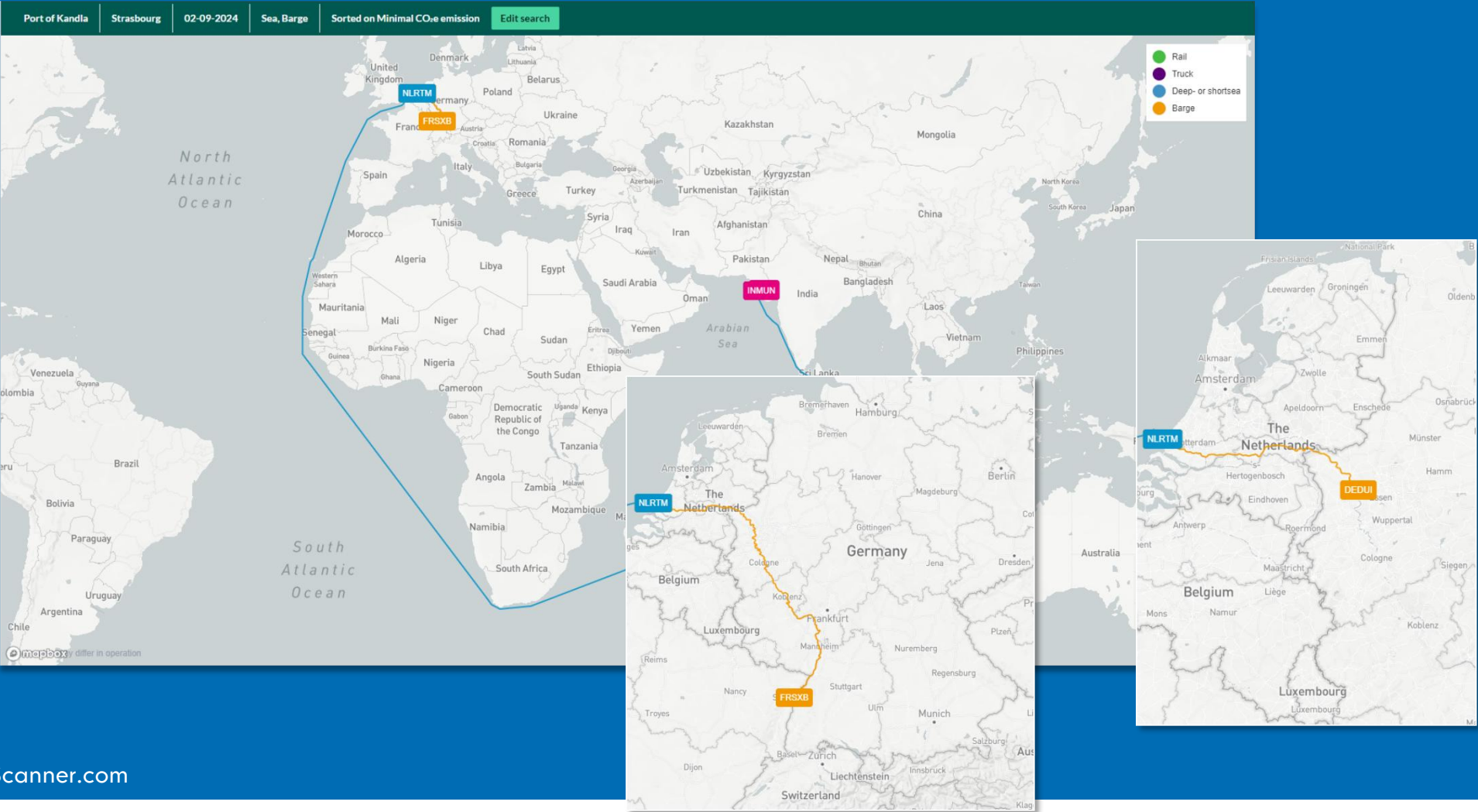
AMMONIA

Shipping clean ammonia and methanol Canada - Rotterdam – Duisport – Worms



CONVENTIONAL INLAND WATERWAY CONNECTION

MOST EFFICIENT ROUTE, BY MINIMAL CO2 EMISSION



Source: RouteScanner.com

ROTTERDAM LARGEST METHANOL HUB OF NW EUROPE

CH₃OH

PoR annual **METHANOL THROUGHPUT ~3 MT** - 2.5MT import and 0.5MT export. Methanol is Rotterdam's largest chemical commodity contributing to our leading methanol position.



METHANOL STORAGE INFRASTRUCTURE widely available at **EVOS – VOPAK – ETT – CHANE**
Storage capacity ~500.000cbm (grey & green methanol).



Methanol used as **FEEDSTOCK** for the production of **FORMALDEHYDE** (Hexion, EVOS) - **BIODIESEL** (Viterro) - **MTBE** (LyondellBasell, Shell, BP) and as **MARINE FUEL**.



World's leading **METHANOL PRODUCERS & TRADERS** are active in Rotterdam. Collaborating to launch a 90KT/Y **RENEWABLE METHANOL PLANT** and exploring two **E-METHANOL OPPORTUNITIES**



METHANOL BUNKERING in PoR is possible, allowed and encouraged as from 2022. PoR is one of world's leading bunker ports now offering monthly methanol bunkerings.



BUNKER INFRASTRUCTURE is available with planned investments in dedicated **METHANOL BUNKER BARGES** by **VT GROUP, UNIBARGE & VICTROL**

IT'S HAPPENING!



Offshore wind landfall



Pipes for Hynetwork



4.6 Mton H2 in 2030 is feasible



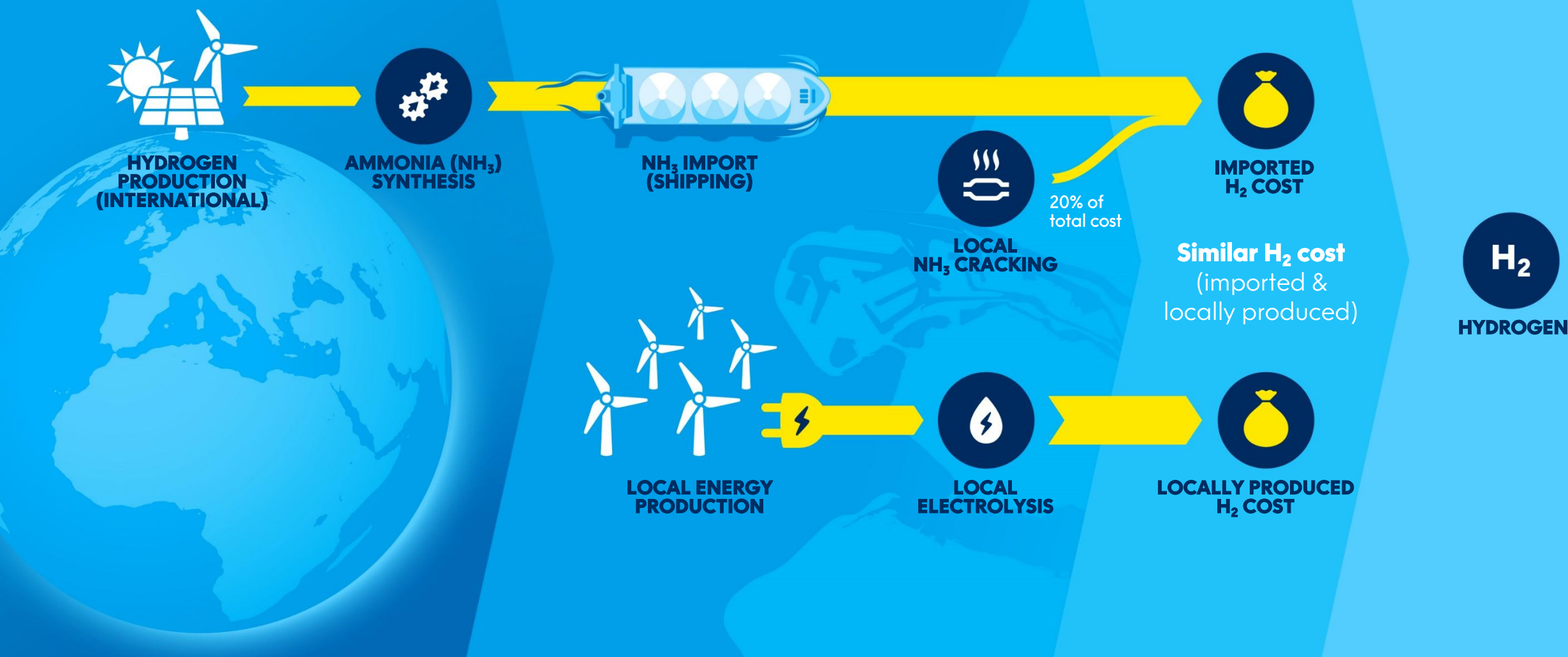
Building site Conversion Park

WANT TO LEARN MORE?

MARK-SIMON BENJAMINS
BUSINESS MANAGER
E: MF.BENJAMINS@PORTOFROTTERDAM.COM

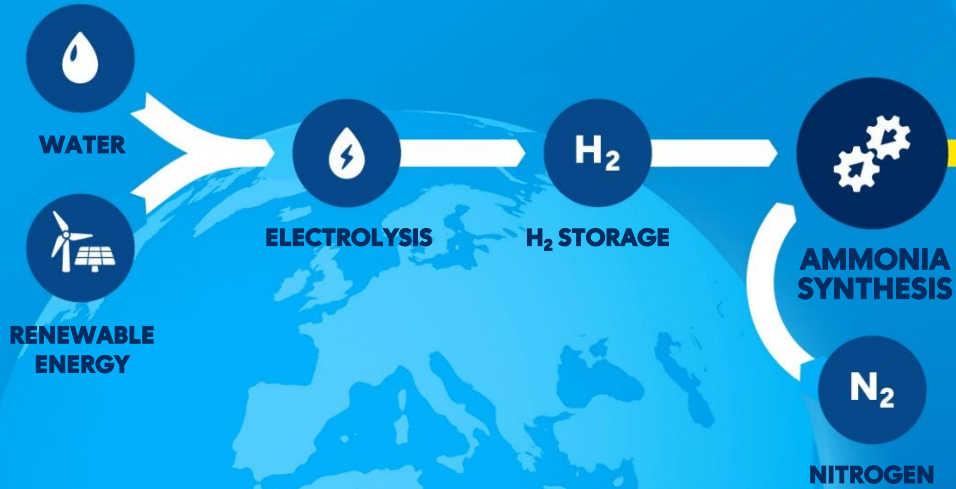


COST



AMMONIA VALUE CHAIN

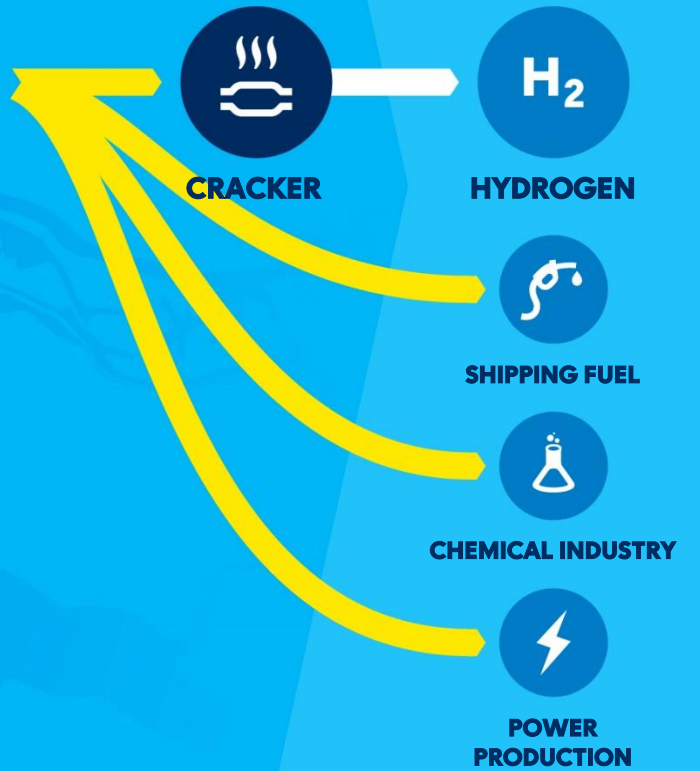
NH₃ production



Transportation

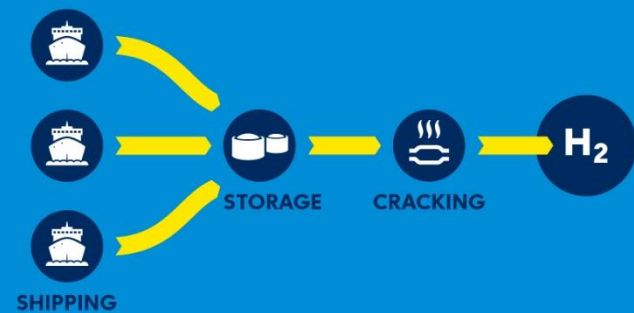


Use



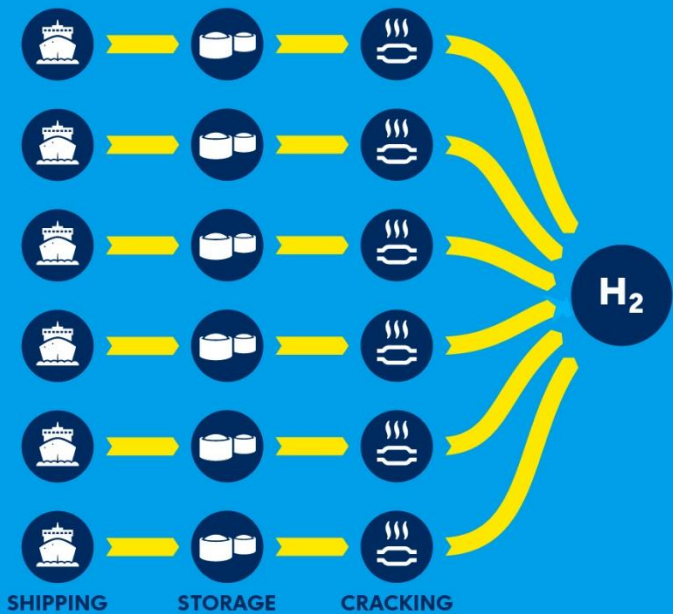
THREE CONFIGURATIONS

1. Centralised



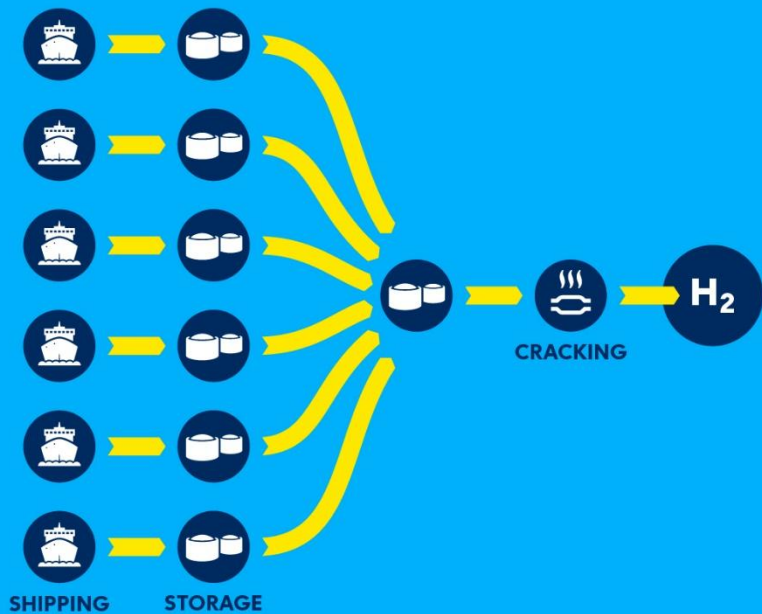
- High investment
- One large area
- Meets safety standards

2. Decentralised



- Very high investment
- Several smaller area's (brownfield)
- Meets safety standards

3. Mix



- Very high investment
- Combination of area's
- Meets safety standards

GREEN HYDROGEN PRODUCTION STARTS AT DEDICATED SITES FOR ELECTROLYSIS

Ambition Rotterdam
2030: 2.5GW (onshore)
2050: 20GW (onshore & offshore)

Conversion park 1

PROJECT (COMPANY)	CAPACITY	PLANNED FID	OPERATIONAL
H2-Fifty (bp&HyCC)	250MW	2024	2027
Holland Hydrogen I (Shell)	200MW	2022	2025
CurtHyl (Air Liquide)	200MW	2024	2027
Confidential	200MW	2025	2028

Conversion park 2

IJmuiden Ver GW-scale project	1000MW	2025	2029
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Local developments

PROJECT (COMPANY)	CAPACITY	PLANNED FID	OPERATIONAL
H2Maasvlakte (Uniper)	500MW	2025-2026	2029-2030
Eneco Electrolyser (Eneco)	800MW	2025	2029

HYDROGEN CONVERSION PARK 1



Waste heat distribution
and pumping station

380 KV substation

Nederwiek 2
2GW DC-AC convertor

Cable corridor for joint infrastructure:

- HNS hydrogen backbone Gasunie
- 380 kV connection to TenneT Amaliahaven station
- Evides deminwater pipeline
- (future) waste-heat pipeline
- (future) oxygen pipeline

SHELL HOLLAND HYDROGEN 1



UNIPER H2 MAASVLAKTE

uni
per

500 MW electrolysis on site
of existing coal-fired plant

HYDROGEN CONVERSION PARK 2

Amaliahaven
380kV station

IJmuiden Ver beta
2GW DC-AC convertor

IJmuiden Ver gamma
2GW DC-AC convertor

Tennet

WHAT IS NECESSARY ?



**Fast and reliable
permitting**
(incl. nitrogen regulations)



**A robust H₂ certification
scheme for imports**



**Stimulation of demand and
closing the financial gap with
CO₂-emitting alternatives**
(like contracts for difference)



**Parallel development
of public and private
H₂ infrastructure**



Financing run-up risks
(especially for infrastructure)



**Societal acceptance of new
energy carriers**

Rotterdam aims to meet ~25% EU ambitions 2030 (RePowerEU) and become Europe's Hydrogen Hub



EU hydrogen production
0.6 Mtpa Rotterdam green & low carbon hydrogen production

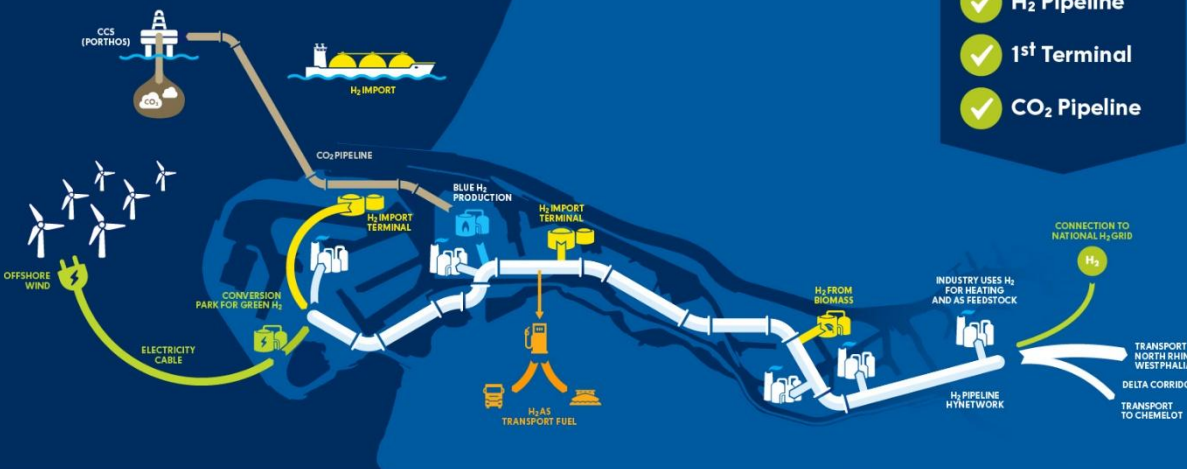


EU hydrogen import
4.0 Mtpa Rotterdam import green hydrogen & derivatives

Europe is short on energy. Massive import of hydrogen and its derivatives needed



First projects are being built, many more upcoming: FID's taken for main H₂ infrastructure projects



and Rotterdam is connected to the H₂ demand centers in North West Europe

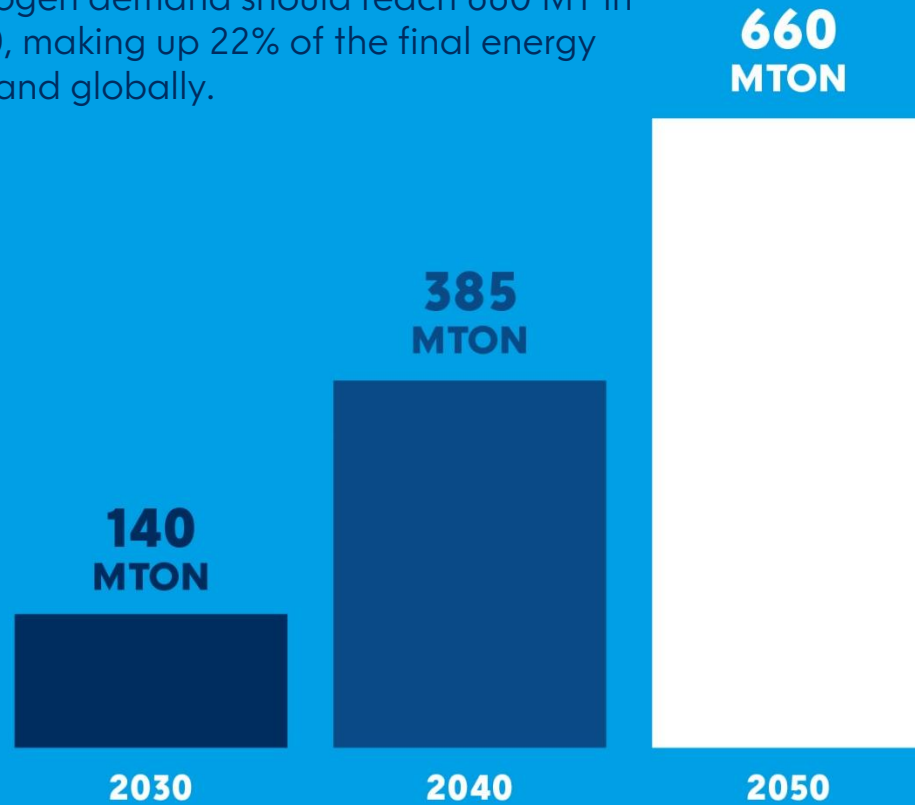


Pipelines, Waterways & Rail
Hydrogen network Netherlands & Delta Rhine Corridor

FORECAST DEMAND & USE OF HYDROGEN WORLDWIDE

THE GLOBAL HYDROGEN MARKET IN 2050

To meet net-zero targets, long-term hydrogen demand should reach 660 MT in 2050, making up 22% of the final energy demand globally.



Source: Hydrogen Council, McKinsey & Company, Hydrogen for Net-Zero (2021)

